



Partnership for AiR Transportation Noise and Emission Reduction

An FAA/NASA/TC-sponsored Center of Excellence

Well to Wake: Life-Cycle Environmental Analyses

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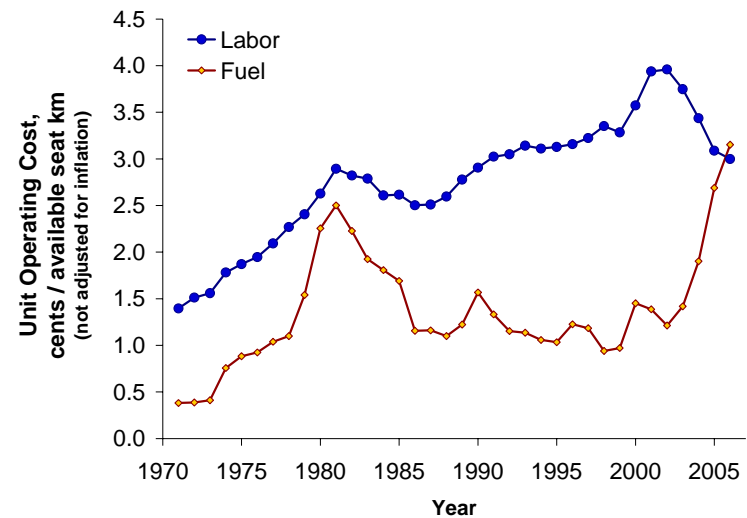
Motivation

Two primary motivations for the evaluation of alternative fuels:

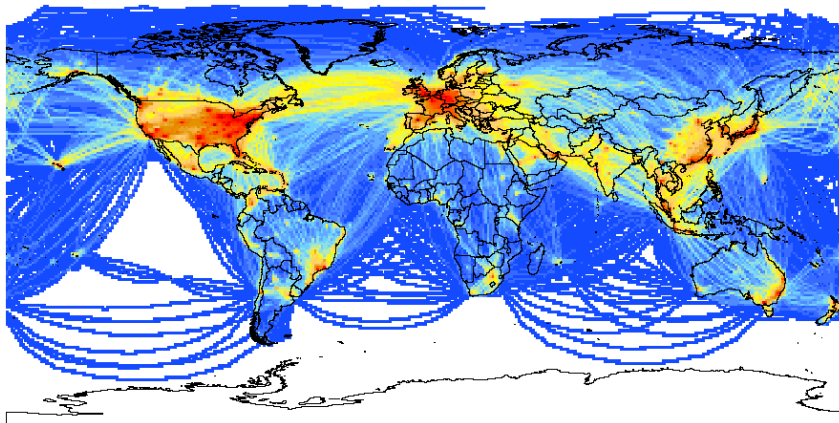
- The elevated level and volatility of the **price of Jet A** (covered in previous presentation by D. Ortiz)
- **Environmental impacts of aviation** on global climate change and local air quality.



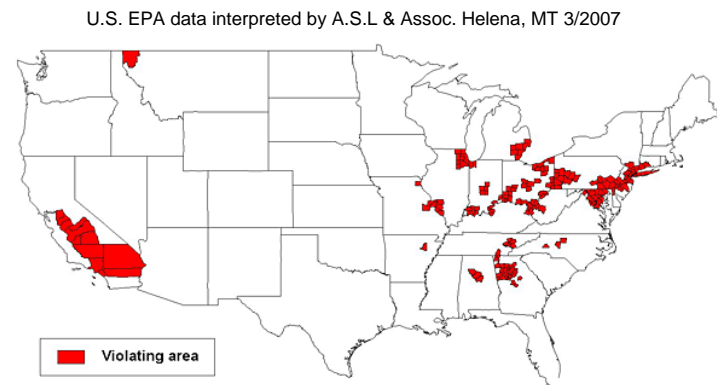
Airline average unit operating costs for fuel and labor (ATA, 2007)



Worldwide Aviation CO₂ Emissions - 2000



Designated PM 2.5 Non-Attainment Areas as of 3-2007





Outline

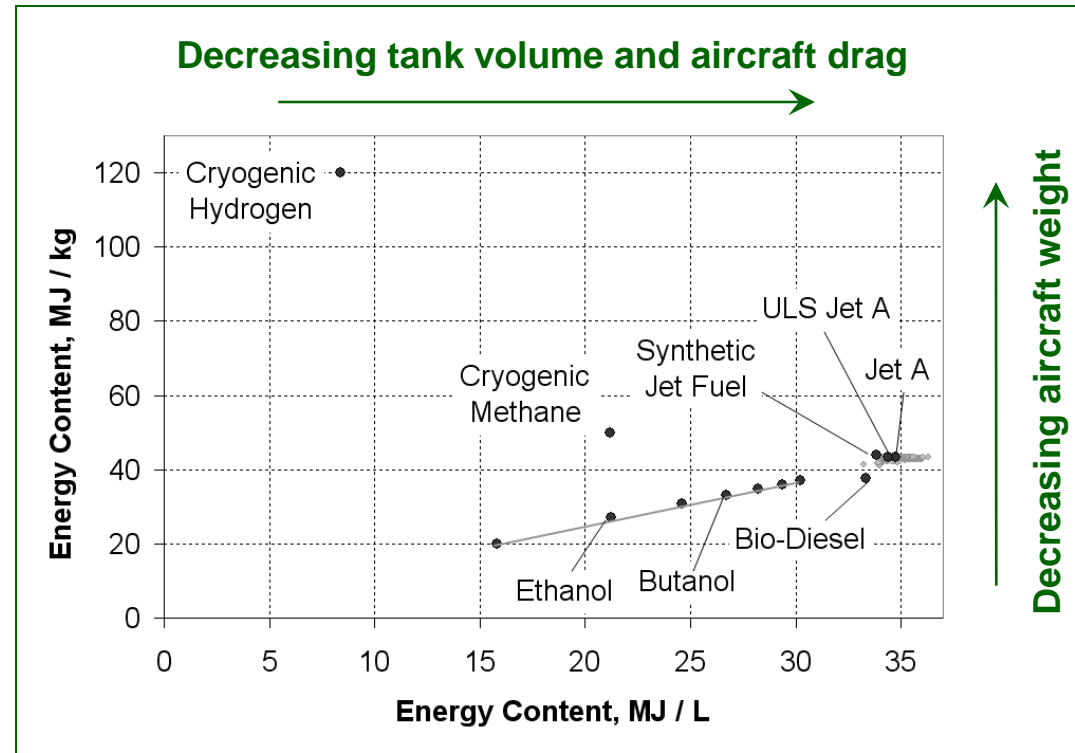
- Potential alternative fuels
- Fleet-wide alternative fuel use
- Alternative fuel emissions inventories
- Lifecycle CO₂ emissions per energy delivered to tank
- Lifecycle CO₂ emissions per payload-distance flown

Potential Alternative Fuels

Considered in terms of Energy Content

Potential fuels:

- Conventional Jet-A
- Ultra Low Sulfur (ULS) Jet-A
- Fischer-Tropsch (F-T) fuels created from natural gas, coal, or biomass
- Fuels from bio-based oils: bio-jet and bio-diesel
- Alcohols
- Cryogenic fuels (*not considered further*)



Potential feed stocks:

- Conventional oil, tar sands, very heavy oil, or oil shale → Jet A and ULS Jet A.
- Coal and natural gas → F-T fuels.
- Renewable feed stocks → F-T fuels, bio-diesel, bio-jet, and alcohols.

Potential Alternative Fuels

Considered in terms of Emissions

Potential fuels:	Chemical Composition	Aromatics	Sulfur
Conventional Jet-A	$C_m H_n$	under 25%	~600 ppm
ULS Jet-A	$C_m H_n$	under 25%	under 15 ppm
Isoparaffinic fuels <ul style="list-style-type: none"> • F-T fuel from natural gas, coal, biomass • Bio-jet from bio-based oils 	$C_m H_n$	~0	under 15 ppm
Bio-diesel	$C_m H_n O_2 CH_3$	0	~50 ppm
Butanol	$C_4 H_9 OH$	0	under 15 ppm
Ethanol	$C_2 H_5 OH$	0	under 15 ppm

Fuel Combustion:



Low aromatic fuels have reduced soot emissions

Assume sulfur in fuel is fully converted to SO_2

Aircraft Fuel Use and Combustion Emissions



Aircraft fuel weight, volume, and energy

- Scale AEDT / SAGE worldwide aircraft fuel use and emissions inventory.
- Combine Breguet range equation, fuel energy content, and aircraft performance data.
- Ignore aircraft and infrastructure modifications necessary for operation.

Cruise emissions

- Aircraft fuel weight (from above) combined with emission indices for CO₂, H₂O, NO_x, and SO_x

Local air quality emissions

- AEDT / SAGE worldwide aircraft fuel use and emissions inventory
- Takeoff fuel use scaled by ratio of energy contents
- PM scaled by change in fuel use and parameterization of soot emissions
- NO_x scaled by change in fuel use
- SO_x estimated from change in fuel use and fuel sulfur content

Fleet-wide Alt Fuel Use



Values relative to average jet fuel energy content.

Key observations:

- Range of values for Jet A reflect observed energy content variations.
- Ultra Low Sulfur Jet A requires more fuel volume, but falls within Jet A variability.
- Synthetic fuels require increased fuel volume but reduced fuel energy.
- Due to low energy content, alcohols require significantly more energy.

Fuel Type	Fleet-wide Δ Fuel Use *		
	Volume	Weight	Energy
Jet A (90% of JP-8)	-1.6% to 1.8%	0.5% to -0.6%	0.1% to -0.1%
Ultra Low Sulfur Jet A	1.0%	-0.3%	0.0%
Synthetic Fuel	1.6% to 4.3%	-1.9% to -2.6%	-0.2% to -0.3%
5% Biodiesel Blend, B5	0.3%	0.7%	0.1%
Butanol	36%	36%	4%
Ethanol	78%	74%	9%

* Preliminary data, do not cite or quote

Notes:

- Jet A range based upon 90% of sampled JP-8 data
- Synthetic Fuel data based upon range in literature
- Some flights not possible with ethanol / butanol

Cruise Emissions



Fleet-wide cruise emissions (not life-cycle emissions)

Fuel Type	Δ Fuel Burn, Weight	Δ CO ₂	Δ H ₂ O	Δ NO _x	Δ SO _x
Jet A (90% of JP-8)	0.5% to -0.6%	1.0% to -1.1%	-2.4% to 2.5%	0.5% to -0.6%	0.5% to -0.6%
Ultra Low Sulfur Jet A	-0.3%	-0.6%	1.4%	-0.3%	-97.5%
Synthetic Fuel	-1.9% to -2.6%	-3.3% to -4.7%	6.9% to 10.3%	-1.9% to -2.6%	-97.5% to -97.6%
5% Biodiesel Blend, B5	0.7%	0.2%	-0.2%	0.7%	-3.9%
Butanol	36%	2.1%	34.2%	-	-96.6%
Ethanol	74%	5.4%	66.1%	-	-95.6%

* Values relative to mean JP-8 values

** Results in table are preliminary, do not quote or cite

Alcohols are better suited for use in ground transportation because of increased energy requirement and increased water emissions.

Local Air Quality Emissions



Fleet-wide landing and takeoff emissions

Fuel Type	Δ Fuel Flow, Weight	Δ NO _x	Δ SO _x	Δ PM
Jet A (90% of JP-8)	0.5% to -0.5%	0.5% to -0.5%	0.5% to -0.5%	0.5% to -0.5%
Ultra Low Sulfur Jet A	-0.3%	-0.3%	-97.5%	-14.5%
Synthetic Fuel	-1.6% to -2.3%	-1.6% to -2.3%	-97.5% to -97.6%	-14.5% to -77%
5% Biodiesel Blend	0.7%	0.7%	-3.9%	-3.2% to -16.2%
Butanol	30.4%	-	-96.7%	-
Ethanol	60.3%	-	-96.0%	-

* Values relative to mean JP-8 values from PQIS

** Results in table are preliminary, do not quote or cite

Several fuel options provide substantial SO_x reductions.

Synthetic fuels (F-T or biojet) offer potential for substantial primary PM reduction in addition to SO_x reductions.

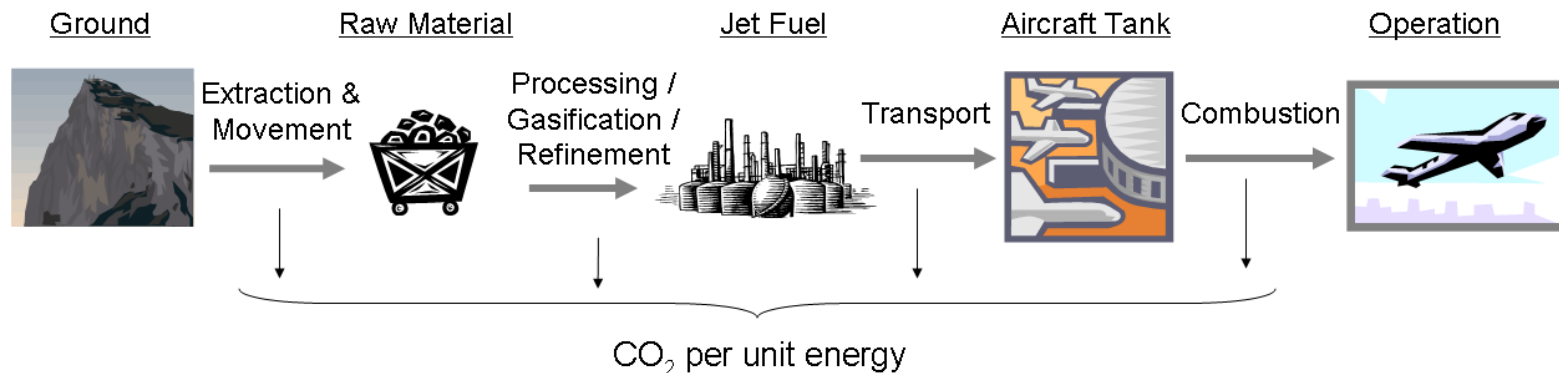
Need to refine PM estimates based on recent measurements.

Life-cycle Carbon Dioxide Emissions

Overview



- Examining fuel life-cycle from “*well to wake*” to estimate total carbon dioxide emissions.



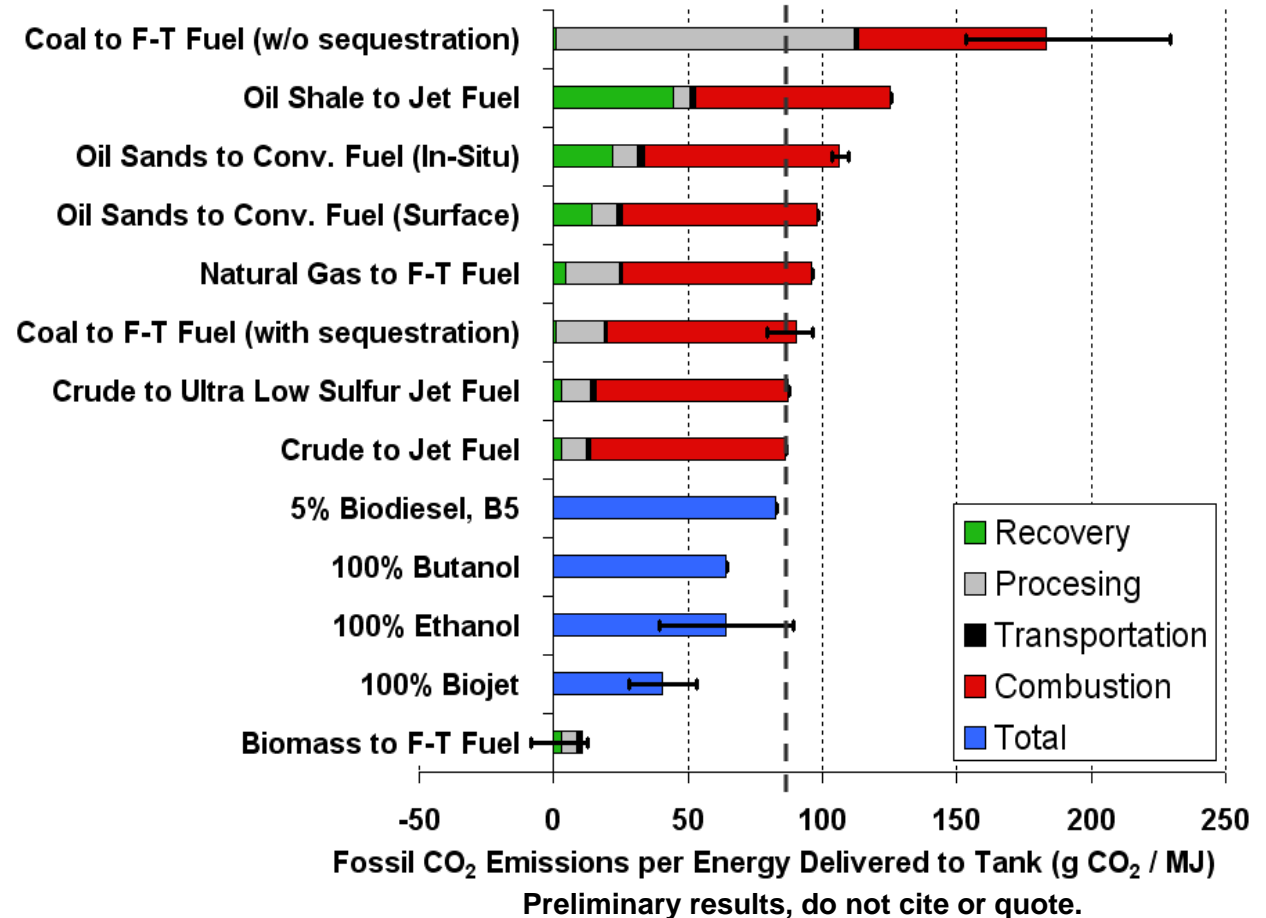
- Using Argonne National Laboratory GREET framework.
- Utilizing data from literature to find range of values for raw material energy content, process efficiencies, etc. – using data to bound lifecycle emissions.
- Modifying GREET framework to examine jet fuel (GREET designed for ground transportation).

Life-cycle Carbon Dioxide Emissions

Results on a per Energy Basis



- Fossil-based fuels and biomass-based synthetic fuels (via Fischer-Tropsch process) analyzed with GREET.
- Biodiesel, alcohols, and biojet data from literature.
- Examining biojet pathways and conducting additional sensitivity studies.



Emissions (on a per energy basis) vary according to recovery technique, processing, and biomass utilization as a feedstock.

Impact of Alternative Fuel Use on Fleet-wide CO₂ Emissions



Lifecycle carbon dioxide emissions per payload-distance flown - obtain by combining fuel use change with lifecycle CO₂ emissions.

Definition of CO₂ Intensity:

$$\begin{aligned} &= \left(\frac{\text{Energy Use}}{\text{Payload} * \text{Distance}} \right) (\text{Energy Ratio}) (\text{Lifecycle CO}_2) \\ &= \left(\frac{\text{MJ}_{\text{Jet A}}}{\text{kg} \cdot \text{km}} \right) \left(\frac{\text{MJ}_{\text{Alt Fuel}}}{\text{MJ}_{\text{Jet A}}} \right) \left(\frac{\text{g CO}_2}{\text{MJ}_{\text{Alt Fuel}}} \right) = \frac{\text{g CO}_2}{\text{kg} \cdot \text{km}} \end{aligned}$$

Jet A CO₂ Intensity:

U.S. commercial fleet achieved 0.015 MJ / kg-km in 2005

$$= \left(0.015 \frac{\text{MJ}_{\text{Jet A}}}{\text{kg} \cdot \text{km}} \right) (1) \left(86 \frac{\text{g CO}_2}{\text{MJ}_{\text{Jet A}}} \right) = 1.3 \frac{\text{g CO}_2}{\text{kg} \cdot \text{km}}$$

CO₂ Intensity of 1.3 g CO₂ / kg-km for U.S. fleet in 2005

Life-cycle Carbon Dioxide Emissions

Results on a per Payload-Distance Basis



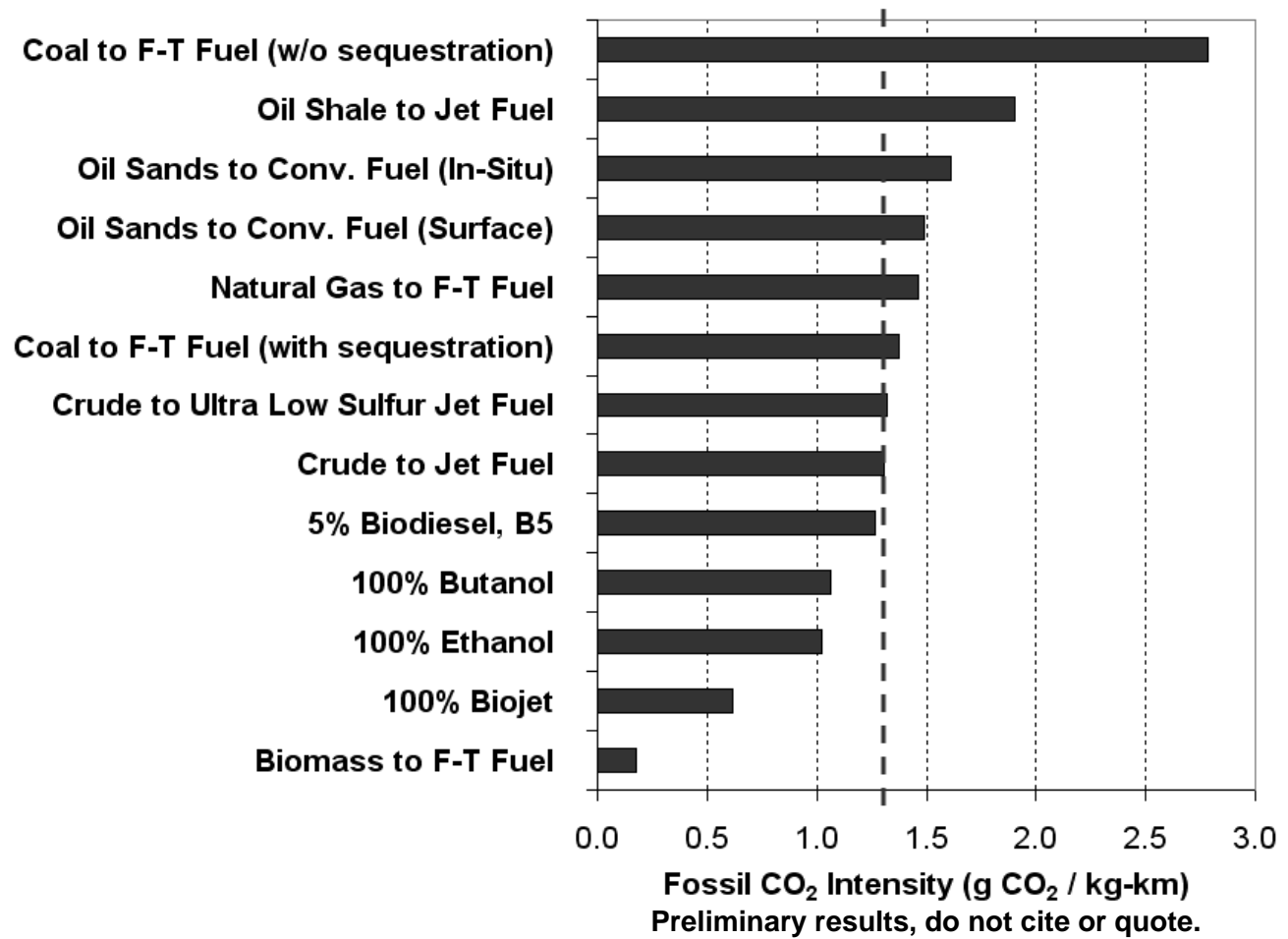
Fossil CO₂ Intensity

Metric captures:

- Life-cycle carbon dioxide emissions.
- Fuel chemistry.
- Change in energy required due to fuel weight differential.

Working to include:

- Sensitivity studies.
- Multiple biojet pathways.



Substantial carbon dioxide reductions possible with use of biomass-based fuels.

Summary



- Because of increased energy use and atmospheric water emissions, alcohols provide larger net GHG benefit when used in ground transportation (as compared to aviation).
- Coal-to-liquid fuels (via F-T process with CCS) have comparable lifecycle CO₂ to conventional Jet A and their use could improve local air quality. Without CCS, lifecycle CO₂ will double.
- Alternative fuels exist that could both reduce lifecycle CO₂ and improve local air quality (e.g., biojet and biomass-to-liquids via F-T process), but ...
... at present the ability to produce these fuels is limited by resource constraints and at present the costs of production are higher than conventional fuels.
- Could improve air quality in the near-term with reduced sulfur Jet A.

Next Steps



- Complete life-cycle CO₂ emissions assessment.
- Refine emissions inventory estimates.
- Examine impact of alternative fuel use on global climate change and local air quality using APMT (FAA tool suite).
- Extend analysis to alternative fuel use in ground service equipment and other airport uses of alternative fuels.

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